Introduction

Why Monitor Machine Condition?

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In any plant we have assets (big or small) that we want to:

- Protect from damage
- Prevent problems that would result in a loss of production
- Assure or improve Quality
- Reduce maintenance costs





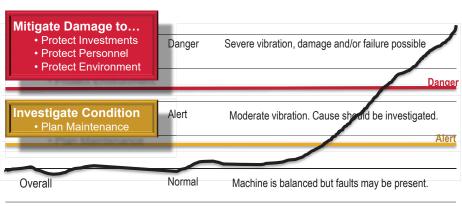
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Protect from Damage

Monitor the Overall (total) Vibration

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Operation at a level above "Danger" may result in significant damage, and possibly catastrophic failure. Maintenance performed before this point will be less expensive and require less time to perform.

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Monitoring Machine Condition...

Requires detecting and identifying faults

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- Overall vibration does not provide insight into what is causing the vibration
- To understand what is causing the vibration, monitor the Indicators of fault...

Mechanical attributes

Speed

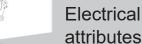
Type of bearings

Number of impeller vanes

Number of fan blades

Number of gear teeth

etc.



Speed

Type of motor

Line frequency

Number of rotor bars

Number of stator slots

etc.

Identifying fault indicators requires knowing basic characteristics of the machine.

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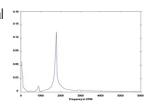
Monitoring Machine Condition...

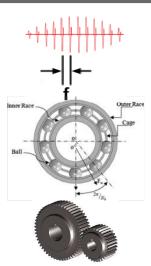
Faults are identified by the *frequency* of the vibration it causes

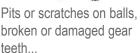
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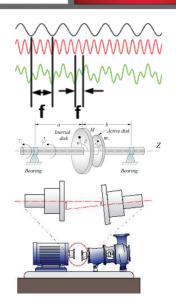
 Faults induce repetitive impact or cyclic forces at specific, predictable frequencies (f).

Except for structural resonances which simply "ring" at the resonant frequency when excited.









Imbalanced rotors, misaligned shafts...

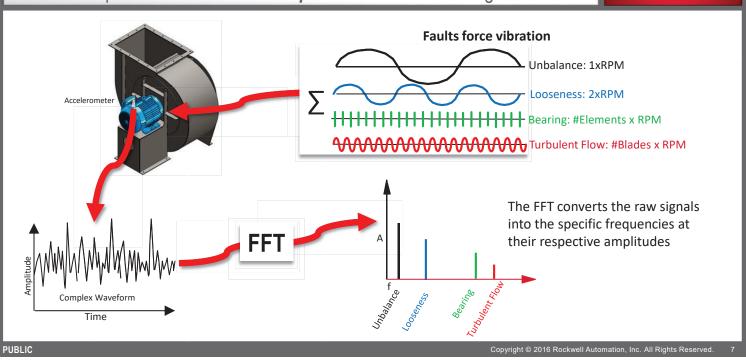
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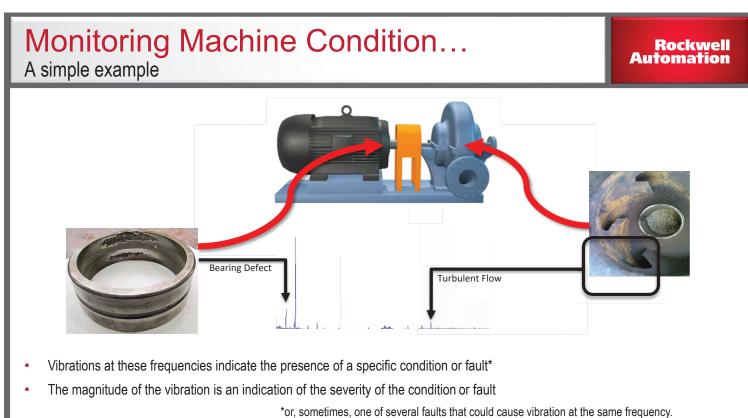
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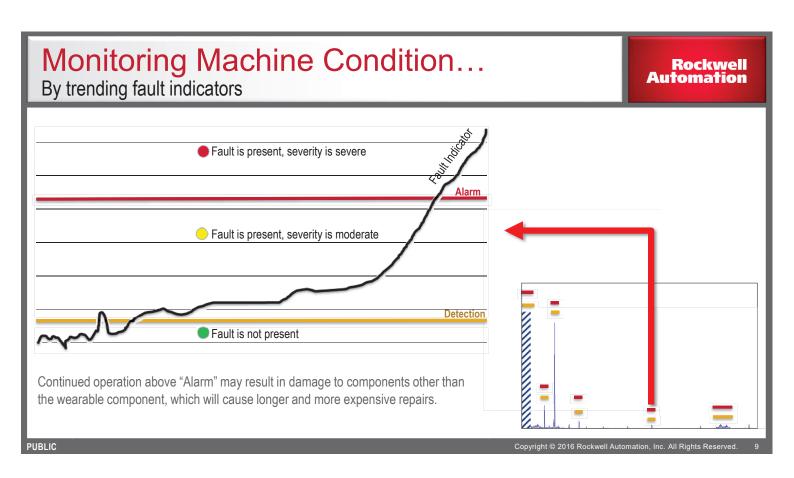
Monitoring Machine Condition...

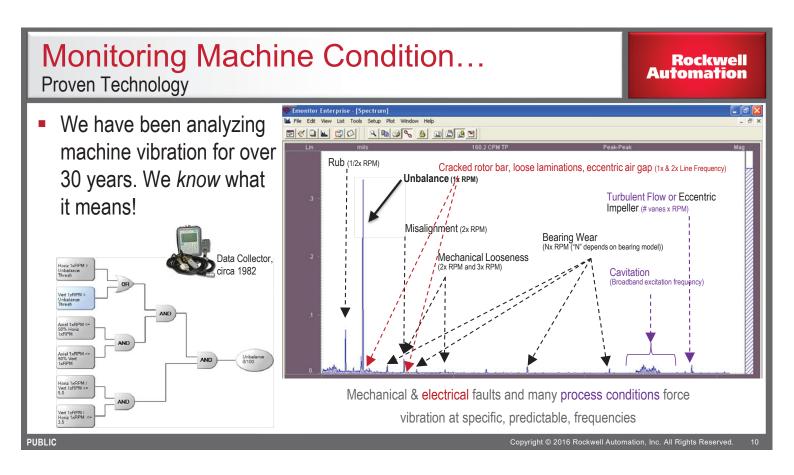
The FFT separates the individual frequencies from the raw signal

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Fault Indicators in Logix

Integrated Fault Detection and Identification

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 Tags represent the tools used to measure the considered fault indicators

Controller Feed_Pumps

Controller Fault Handler
Controller Fault Handler
Power-Up Handler
MainTask
MainTask
MainTask
Unscheduled Programs / Phases
Motion Groups
Ungrouped Axes
Add-On Instructions
Data Types
Muser-Defined
Strings

Add-On-Defined

Alarms signal detection predefined and predefined a

Trends monitor propagation

This is what Dynamix does!

PointIO
 □ PointIO

Controller Tags - Feed_Pumps(controller) Scope: Test Bands ±-Local:1:0 ⊞-Local:1:I ±-North_Feed_Pump:C North_Feed_Pump:I + North_Feed_Pump:I.ModuleSta + North_Feed_Pump:I.AlarmStatus p:I.Ch0Order0Mag Dynamix provides the North_Feed_Pu measurement, signal North Feed Pu p:I.Ch0Order3Mag processing and p:I.Ch0FFTBand0 integration tools Feed_Pu p:I.Ch0FFTBand1 necessary to present the North_Feed_Pu p:I.Ch0FFTBand2 Bearing Wear (1) North_Feed_Pu p:I.Ch0FFTBand3 indicators of condition or Bearing Wear (2) North_Feed_Pu North_Feed_Pu p:I.Ch0FFTBand4 Bearing Wear (3) fault, configurable for any p:I.Ch0FFTBand5 Bearing Wear (4) np:I.Ch0FFTBand6 machine, to Logix as North Feed Pu North_Feed_Pu simple tags over North_Feed_Pump:I.Speed EtherNet/IP. North_Feed_Pump:0

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Fault Indicators in the IA

Integrated Visualization

Rockwell Automation

- True machine condition made "part of what you do".
 - Fault Indicators can be acted on, the same as any other tags.
 - Fault Indicators can be presented on faceplates and other HMI's the same as any other tags.
 - Fault Indicators can be written to an historian and trended the same as any other tags.



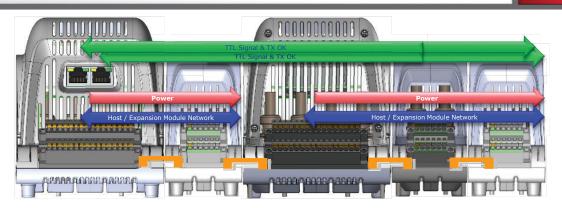
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Dynamix 1444 Series

Architecture & Local Bus

Rockwell Automation



Architecture

Network Connections on Main Module
Insert / Remove Under Power
Interconnect via included ribbon cable between terminal bases

Host / Expansion M
Speed Signal Distr
Power Distribution

Local Bus

Host / Expansion Module Communications
Speed Signal Distribution





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Functional Summary

Capabilities

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- The capabilities necessary to serve any application
 - Machinery Protection
 - o General machine protection
 - API-670 compliant protection
 - Machine Condition Monitoring
 - Production assurance (uptime)
 - Condition based maintenance
 - Quality

- Vibration
 - Acceleration
 - Velocity
- Displacement
- Absolute Shaft Vibration
- Spike Energy (gSE)
- Speed
- Pressure
- Thrust
- Case Expansion
- Differential Expansion
- Rod Drop

- Relays
- 4-20mA Outputs
- Event Capture
 - Event Log
 - Trend / Alarm
 - Startup / Coastdown

Real Time, Continuous, Surveillance

Real Time Processing of Critical Parameters,

Continuous Processing of Diagnostic Data, Demand Processing of Infrequent Measures



Functional Summary

Measurements

Rockwell Automation

- The measurements necessary to monitor any kind of machine
 - Dynamic (AC) Measurements
 - Discrete Measurements
 - o Per Channel Pair
 - SMAX Magnitude
 - Shaft Absolute Vibration
 - Per Channel
 - Overall (2)
 - Order Magnitude & Phase (4)
 - FFT Band (8)
 - Not 1x (1)
 - Bias / Gap (1)
 - gSE Overall (1)
 - Complex Measurements
 - o TWF and FFT (to 1800 lines)
 - o Asynchronous and Synchronous

- Static (DC) Measurements
 - Single DC Channels
 - Axial Position
 - Thrust
 - Valve Position
 - Eccentricity
 - o Rod Drop
 - o Proportional Voltage
 - Paired DC Channels
 - o Differential Expansion

- Demand Measurements
 - Synchronous, Asynchronous TWF and FFT (to 14,400 lines)
 - Simultaneous Cross Module Measurements
- Speed Measurements
 - Speed

Retains maximum speed measured

Rate of change of speed

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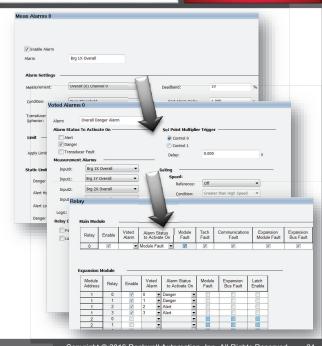
Functional Summary

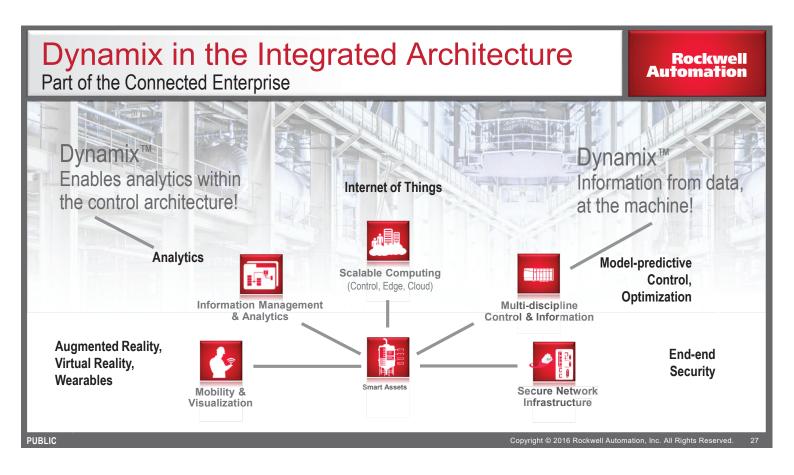
Alarms and Relays

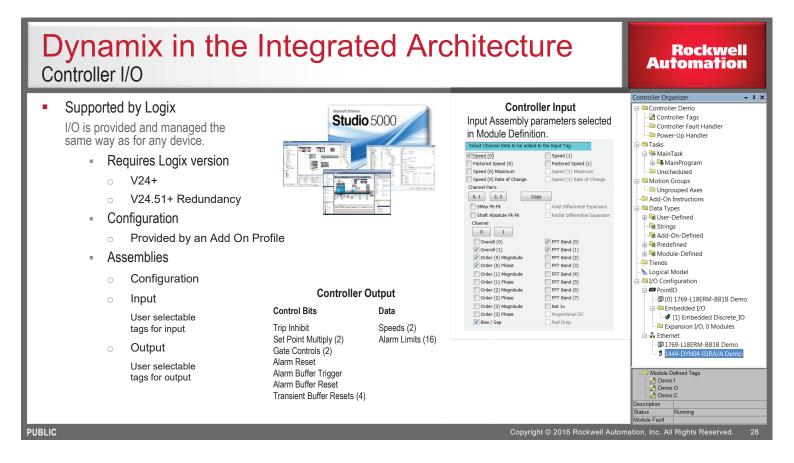
- Alarm and relay solutions necessary to meet any requirement
 - Measurement Alarms
 - Apply limits to measured parameter
 - 24 measurement alarms may be defined
 - Voted Alarms
 - Apply voting logic to Measurement Alarms
 - 13 voted alarms may be defined
 - Relays

Main modules include a single onboard physical relay. With expansion modules this can be expanded to 5, 9 or 13 relays

- Associate with any voted alarm, or...
- Leave unassigned to actuate only on fault.



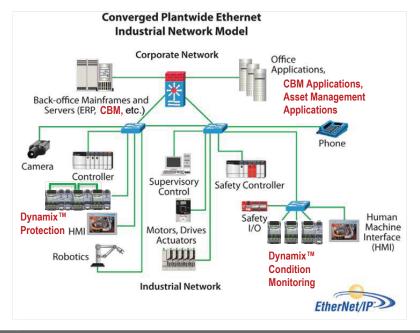




Our EtherNet/IP Network Strategy

With Dynamix

Rockwell Automation



From the beginning the **Dynamix 1444** Series was designed and developed to execute this core Rockwell Automation strategy.

Native dual port Ethernet, the EtherNet/IP protocol, Device Level Ring, an integrated Logix solution, and all of the products and capabilities of Rockwell Automation's Integrated Architecture...

These are what makes the **Dynamix 1444** Series the industries most open yet secure, integrated and capable solution for machinery monitoring and protection available today.

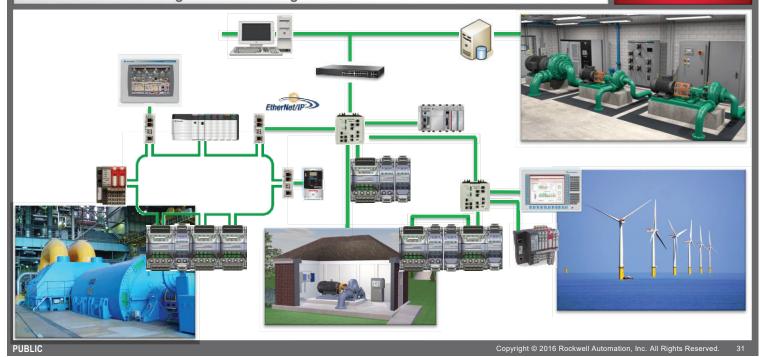
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Dynamix System Architectures Rockwell Automation **Dedicated Condition Monitoring System** Configuration held in nonvolatile memory assures operation if the controller or network fails

Dynamix System Architectures

Condition Monitoring within an Integrated Architecture

Rockwell Automation



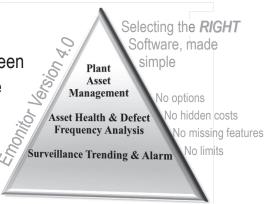


Condition Monitoring Software for Dynamix

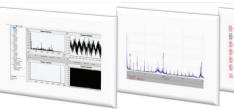
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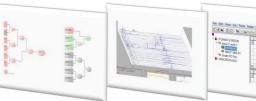
- Because sometimes...
 - The problem is "Other"
 - The actual time waveforms and spectrum must be seen
 - Dynamix 1444 monitor is a part of a larger predictive maintenance program

When "Other" happens, when the solution requires **data** and the **tools** required by **Condition Monitoring Professionals**, there's Emonitor CMS.









The Dynamix 1444 Series

And the Integrated Architecture

Rockwell Automation

- An architecture with a single core module that:
 - Can be applied to any Machinery Protection application
 - Can serve any Condition Monitoring Application
 - Applies a native EtherNet/IP backplane
 - Is a component of Rockwell Automation's Integrated Architecture



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Integrated Condition Monitoring

from Rockwell Automation

Rockwell Automation

Dynamix[™] 1444 Monitors:

- · Integrated condition monitoring
- · API-670 capable machinery protection
- Smart machine monitoring...
 - Automated fault detection and identification within the Integrated Architecture
- · Secure configuration in Logix Designer





Dynamix[™] 2500 Portables:

- Data collector for predictive maintenance and machinery vibration diagnostics.
 - o Part of a comprehensive CbM program
 - Download your measurements to Emonitor CMS
- A real-time, multi-channel signal analyzer
 - A stand alone instrument for use in balancing, run up / coastdown analysis, bump testing and more.

Emonitor CMS Software:

- Proven, comprehensive tools for executing any size condition based monitoring program
- Online and offline analysis and data collection
- Automated diagnostics
 - o Fault frequency identification
 - Built-in and user editable rule sets

Sensors:

- 1442 Series Eddy Current Probes
 - API-670 compliant sensors, extension cables and drivers for all common size and range requirements
- 1443 Series Sensors
 - o Industrial accelerometers, cables and mounting solutions



